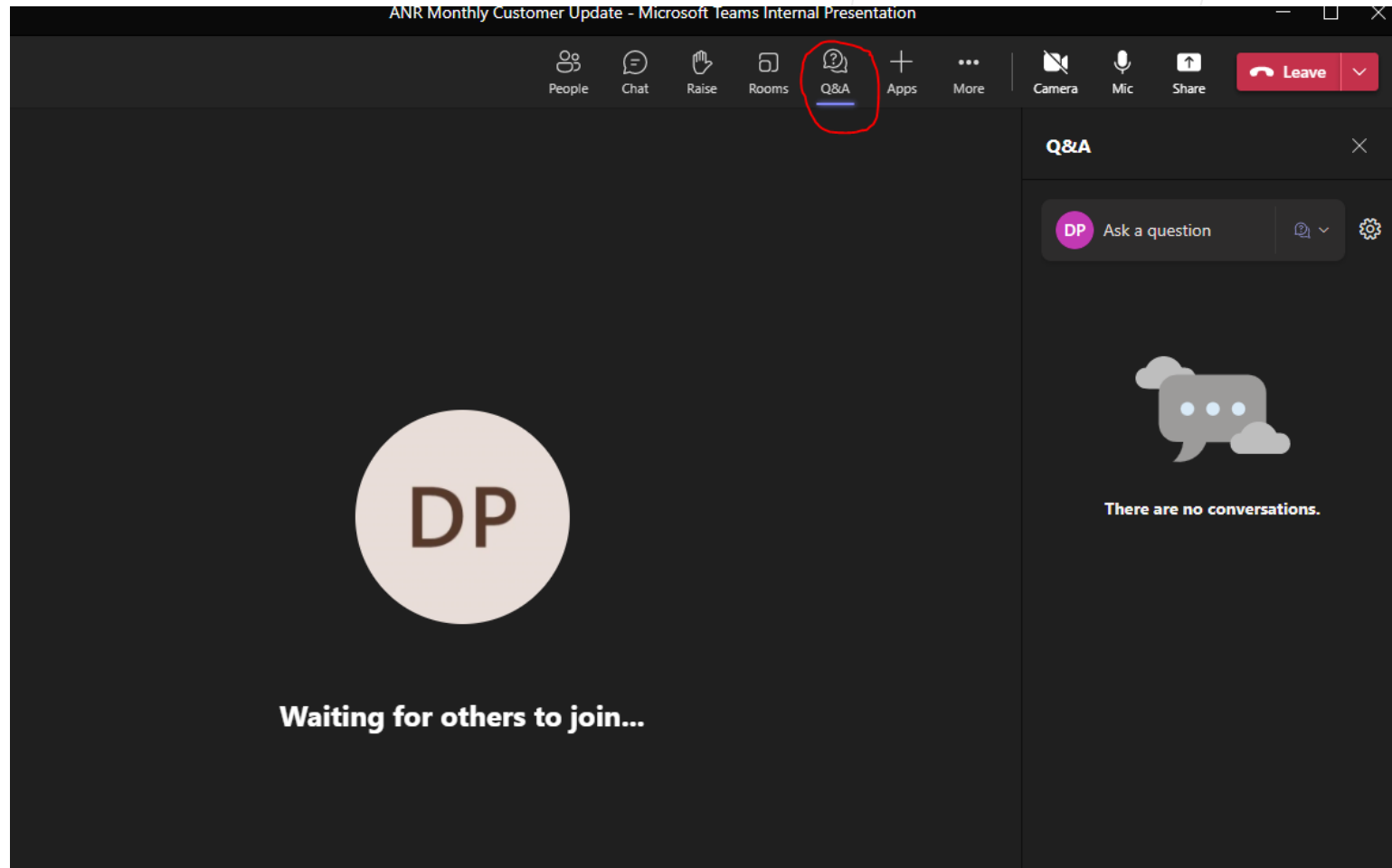


Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



Welcome to our ANR Monthly Customer Update!



ANR Monthly Customer Update

MARCH 20, 2024

MARCH 20, 2024



Agenda



- 1. Safety moment**
Eliot Alva, Noms & Scheduling
- 2. Storage update**
Eric Tawney, Operations Planning
- 3. Operational update**
Brett Alner, Operations Planning
- 4. Noms & scheduling update**
DeAnna Parsell, Noms & Scheduling

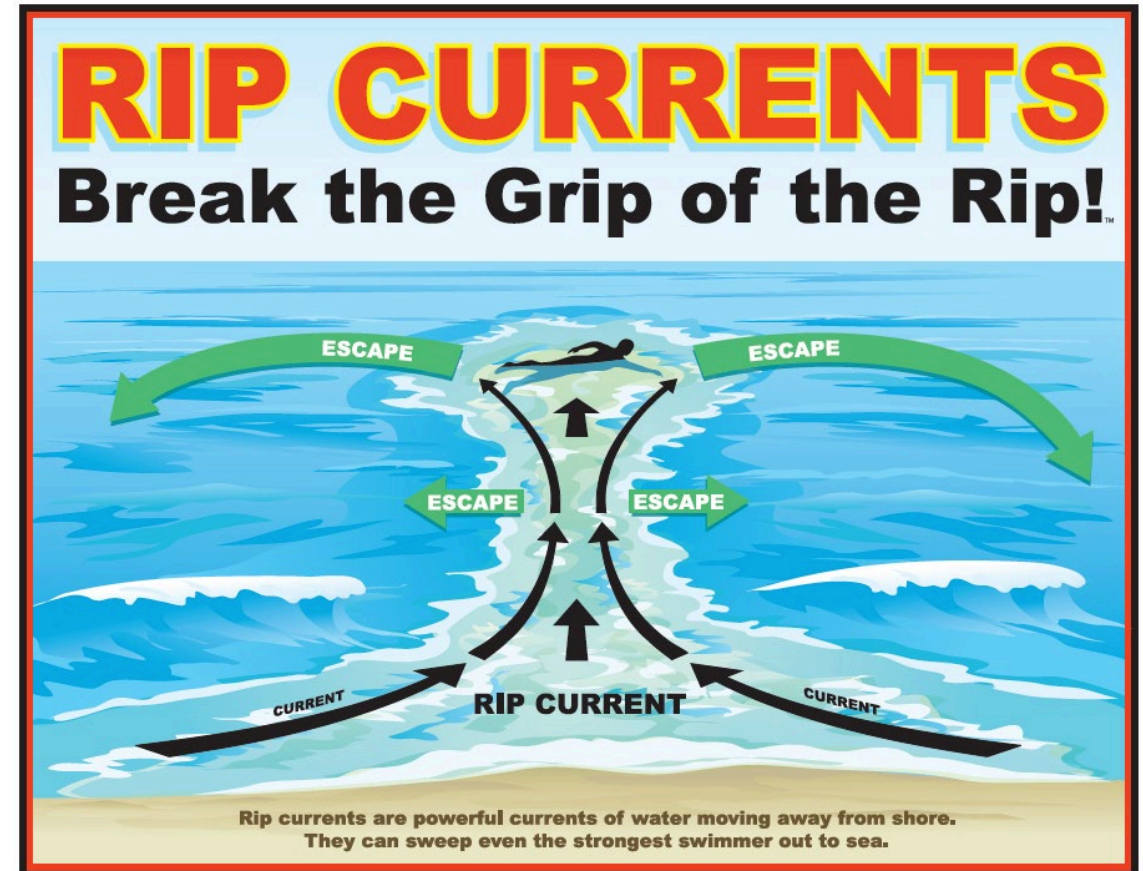
Safety moment: Drowning Prevention & Rip Currents

Stay Safe this summer:

- Don't swim alone
- Know your limits
- Never combine swimming and alcohol use
- Monitor children very closely

If caught in a rip current:

- Stay Calm
- Don't fight it – swim parallel to the shoreline
- Float or Tread Water & Calmly signal for help
- Swim Parallel to the Shoreline



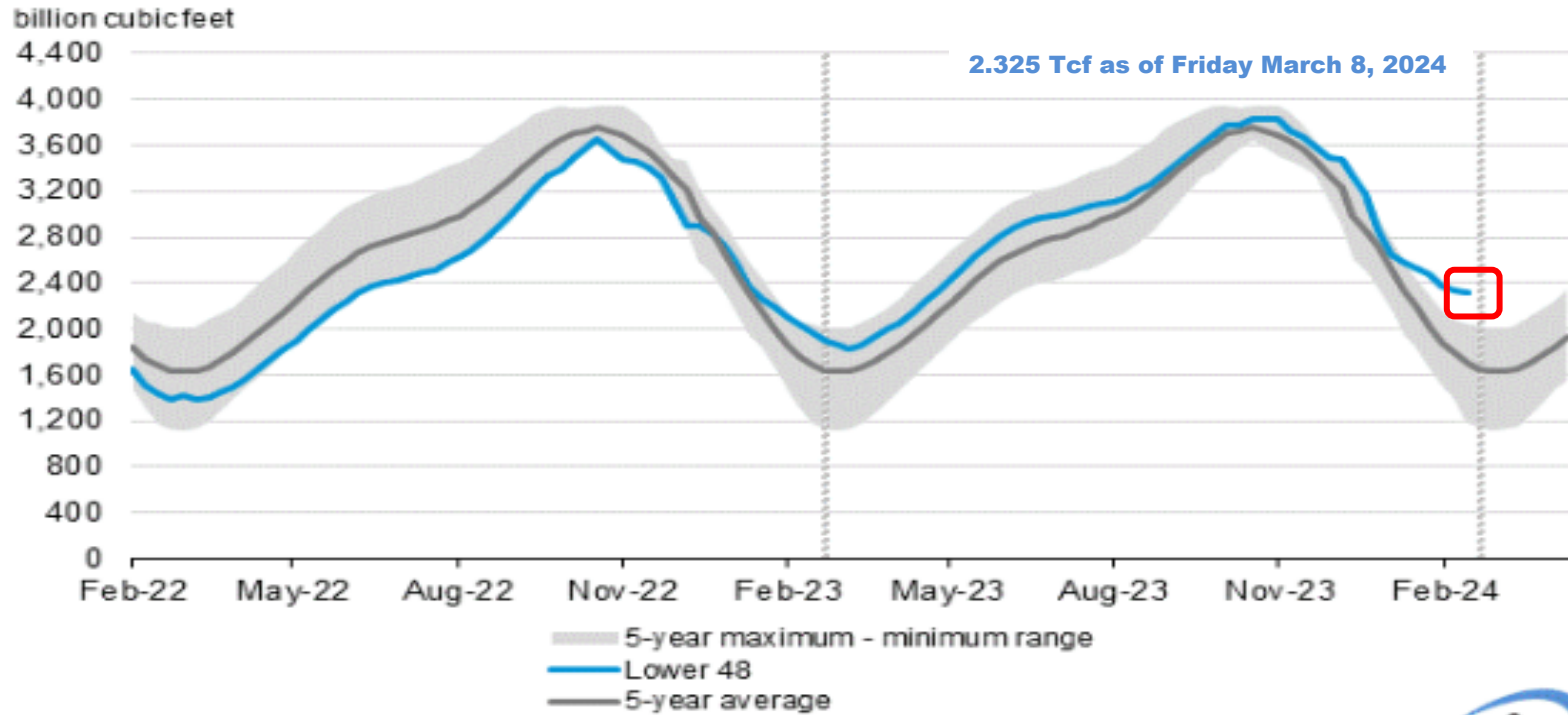
Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



336
bcf

more than Mar 2023

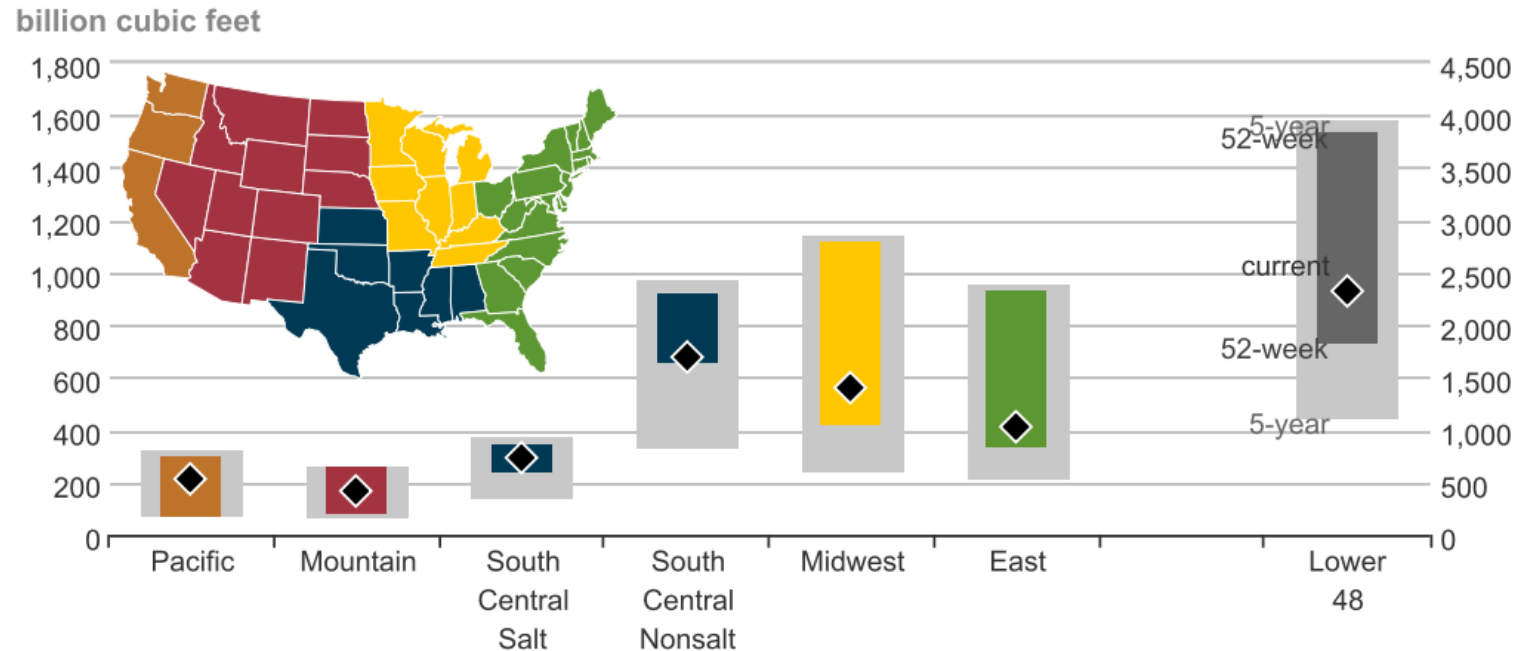
629
bcf

*above the
five-year average*



EIA storage position: The big picture

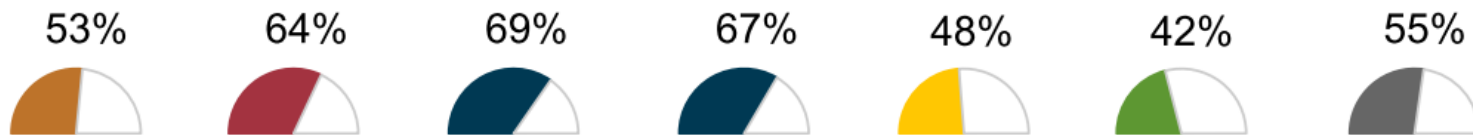
Underground working natural gas storage summary as of March 8, 2024



Lower 48
 current: 2,325
 5-year min: 1,107
 5-year max: 3,958
 52-week min: 1,830
 52-week max: 3,836

Midwest
 current: 561
 5-year min: 240
 5-year max: 1,139
 52-week min: 421
 52-week max: 1,118

Underground storage capacity utilization

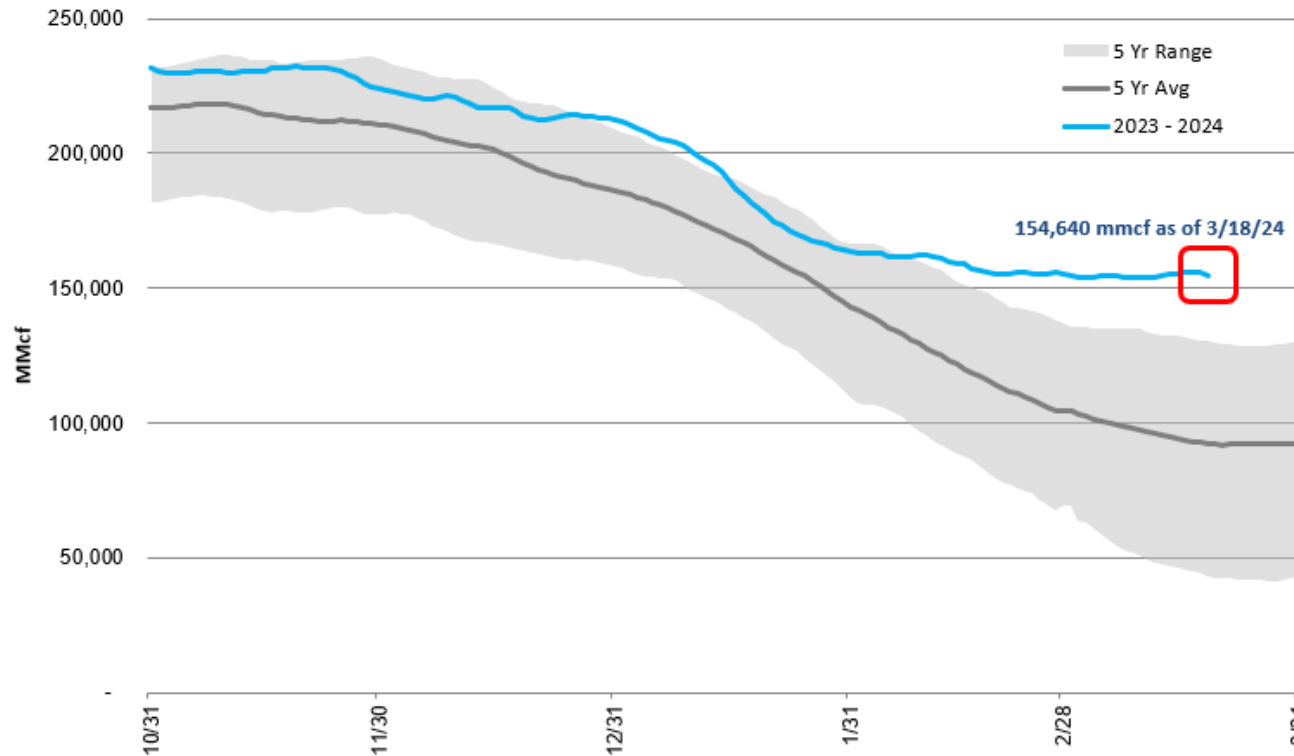


Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



37
bcf

more than Mar 2023

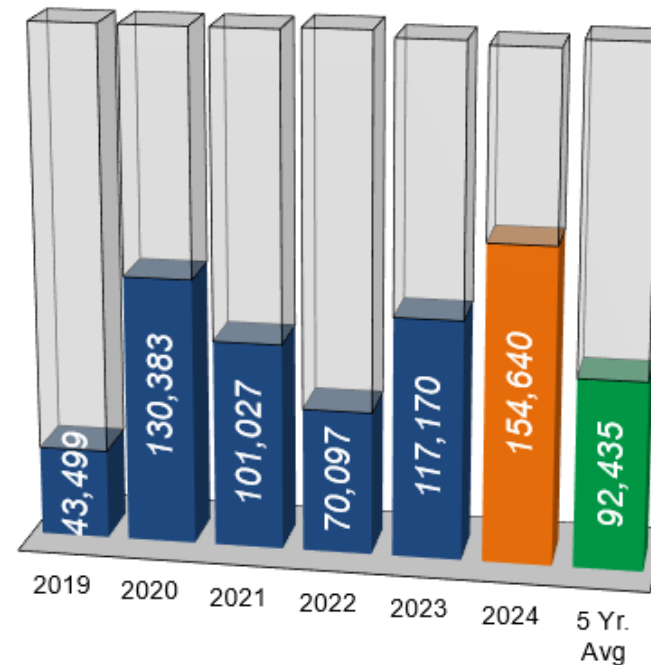
62
bcf

*more than
five-year average*



Storage operations

- From Tuesday, February 20 – Monday, March 18 storage activity averaged a withdrawal rate of 25-MMcf/d. Daily activity varied from an injection rate of 638-MMcf/d to a withdrawal rate of 1.2-Bcf/d.
- Storage capacity is at 63 percent, with less than 2 weeks remaining in the withdrawal season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is
63% Full**



Storage operations

- Storage activity is primarily on withdraw, but injections are still possible.
- ANR has begun its spring storage field shut-ins to set the system up for net injection. ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
 - When needed, sufficient injection capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

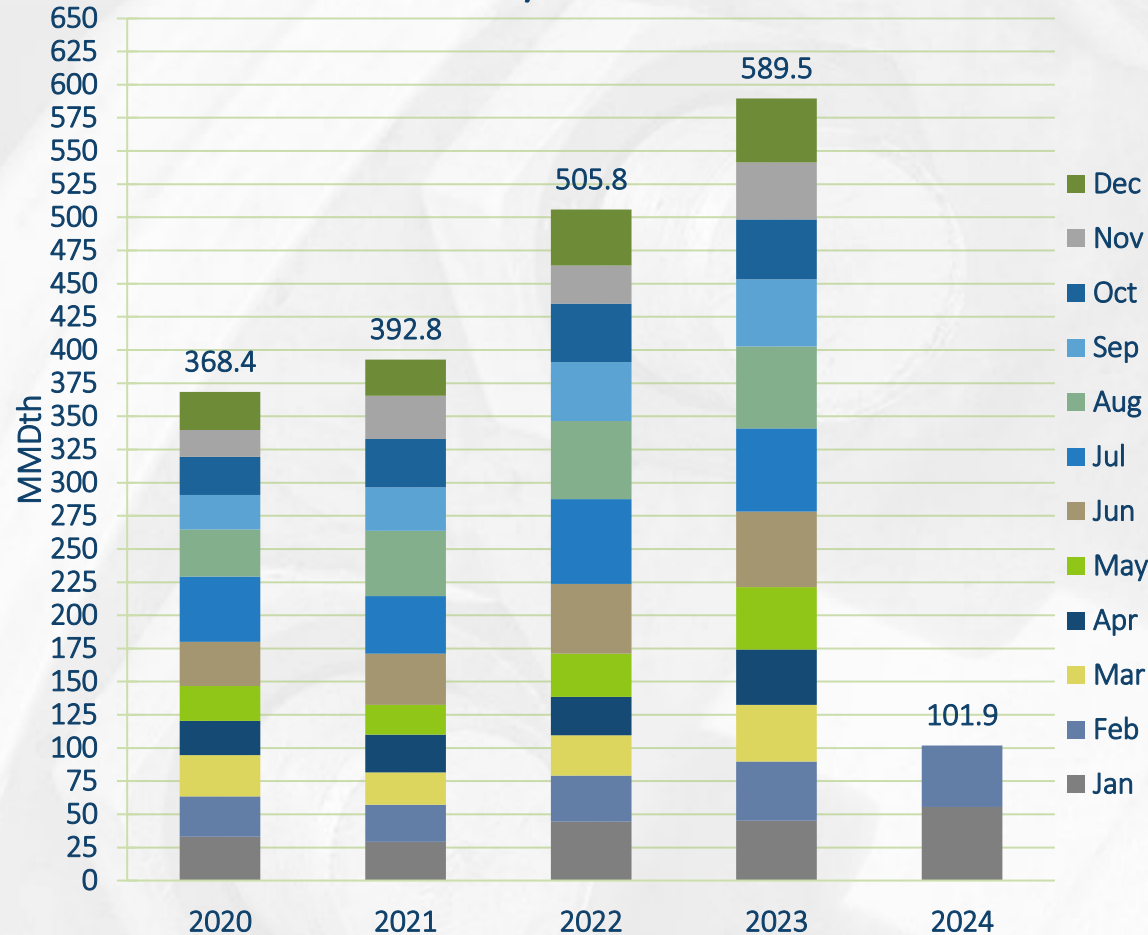


Operational update

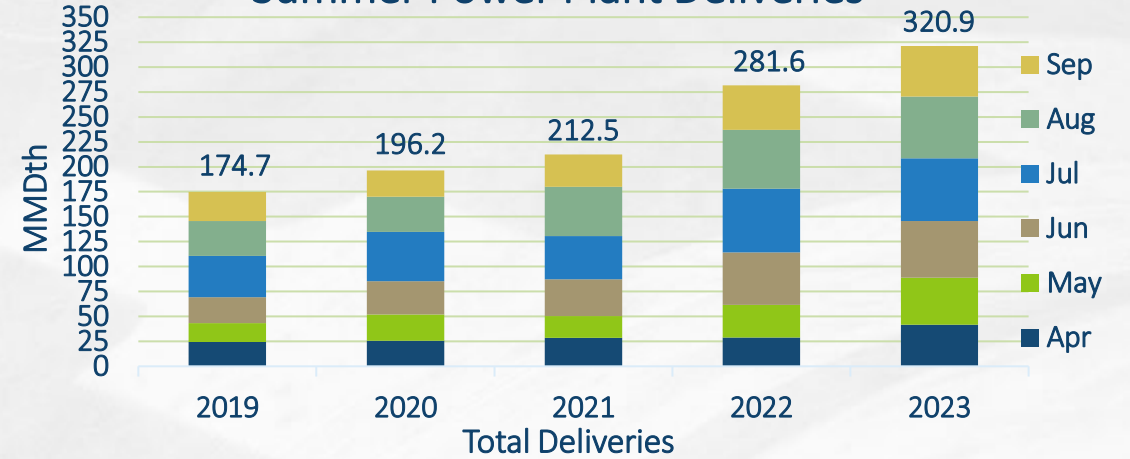
Brett Aler – Operations Planning

ANR Monthly Deliveries to Power Plants

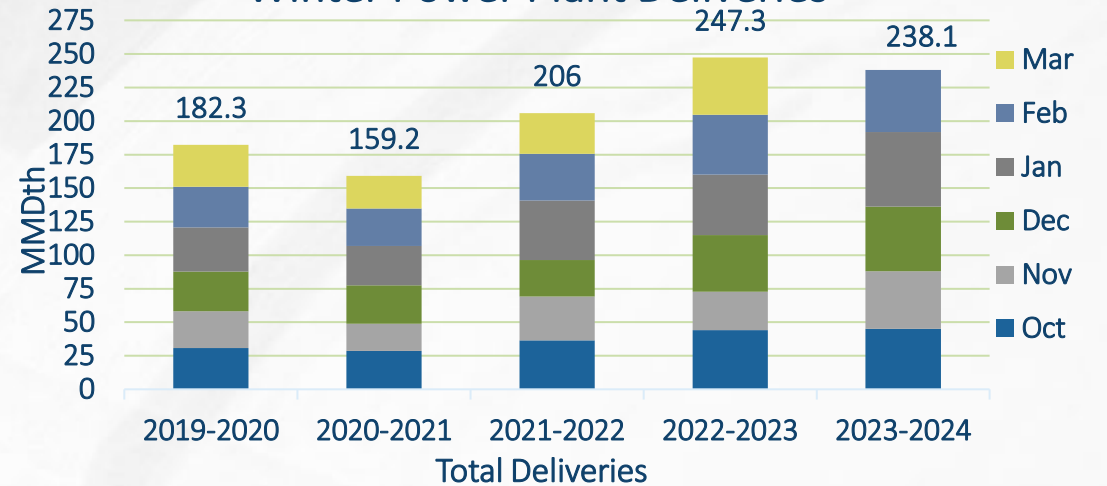
Total Monthly Power Plant Deliveries



Summer Power Plant Deliveries

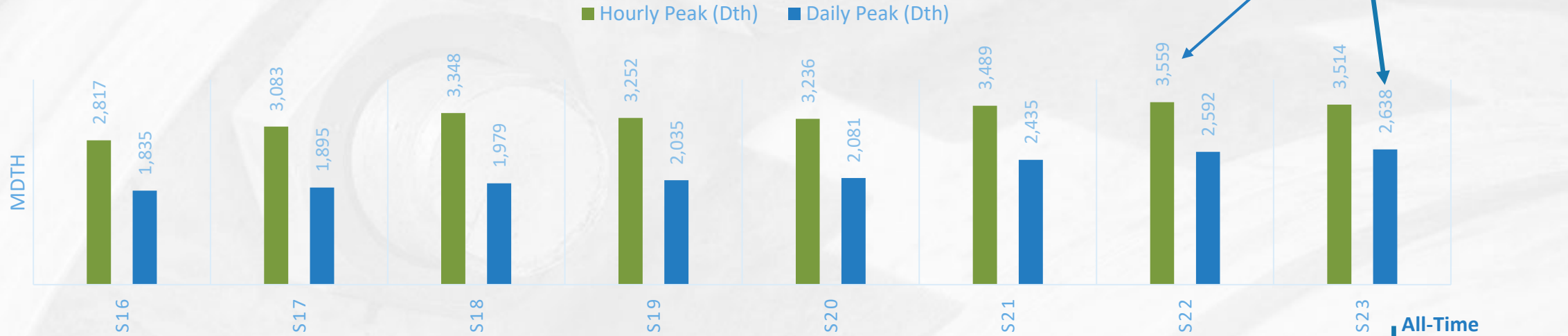


Winter Power Plant Deliveries

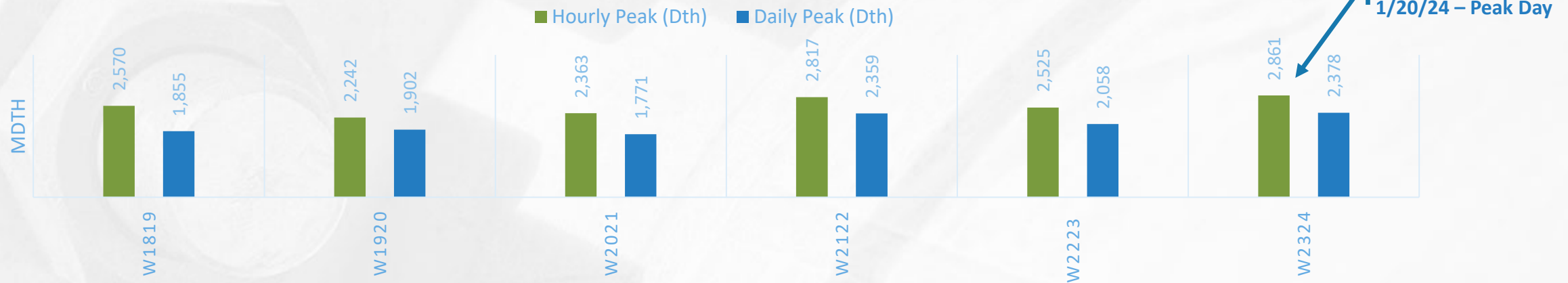


ANR Peak Daily and Hourly Power Load by Season

PEAK DAILY & HOURLY POWER LOAD - SUMMER (MDTH)



PEAK DAILY & HOURLY POWER LOAD – WINTER (MDTH)



Capacity impacts (SW/SE Mainline & Market Area)

		Cap (MMcf/d)																																																															
Dates	Area/Segment/Location	Impact	Avail	March																															April																														
				21	22	23	24	25	26	27	28	29	30	31	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30																					
Southwest Area & Mainline																																																																	
SWML Northbound (LOC # 226630)																																																																	
4/8 - 4/19	ILI ANR 0-100 Enterprise to Maitland MLV 17 - 28	274	429																																																														
4/23 - 4/24	Greensburg CS ESD Testing	142	564																																																														

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Market Area & Storage																																																																	
St John Eastbound (LOC #226633)																																																																	
4/15 - 4/23	ILI ANR 0-100 Sandwich CS to Bridgman CS	400	861																																																														
Bridgman Northbound (LOC #226632)																																																																	
4/24 - 5/3	ILI ANR 0-100 Bridgman CS to Woolfolk CS	355	1245																																																														



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

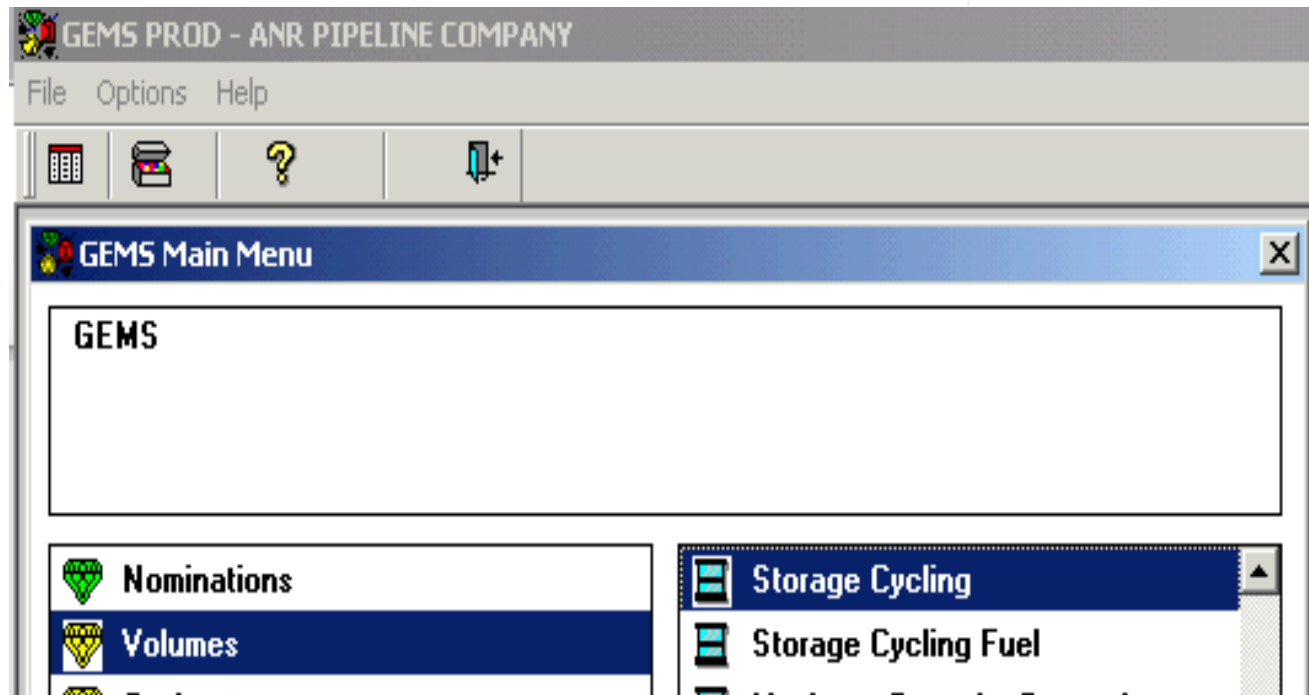
Storage: Cycling of Gas

- Cycling of Gas applies to Rate Schedule FSS as indicated in ANRPL's Tariff under Part 5.12.6 Paragraph 3
- Annual contracts:
 - Once the total withdrawal activity for a Cycling year exceeds $1.42 \times \text{MSQ}$, then all subsequent withdrawal activity would be assessed as Overrun for Cycling of Gas at the Overrun rate
 - May inject or withdraw any day of the Storage contract year, provided they do not withdraw in excess of their current available inventory or inject quantities above the MSQ
- Seasonal contracts:
 - Shipper has right to withdraw up to their contract MSQ
- Annual Cycling is permitted up to 1.42 times the MSQ physical withdrawal scheduled, and if any Shipper with a Base MDWQ between $1/10$ - $1/49$ of its MSQ, the respective Injection Period and Withdrawal Period quantities shall be equal to the quotient divided by the sum of (a) the Shipper's MSQ divided by its Base MDWQ; and (b) the Shipper's MSQ divided by its Base MDIQ



Storage: Cycling of Gas

GEMS → Main Menu → Volumes → Storage Cycling



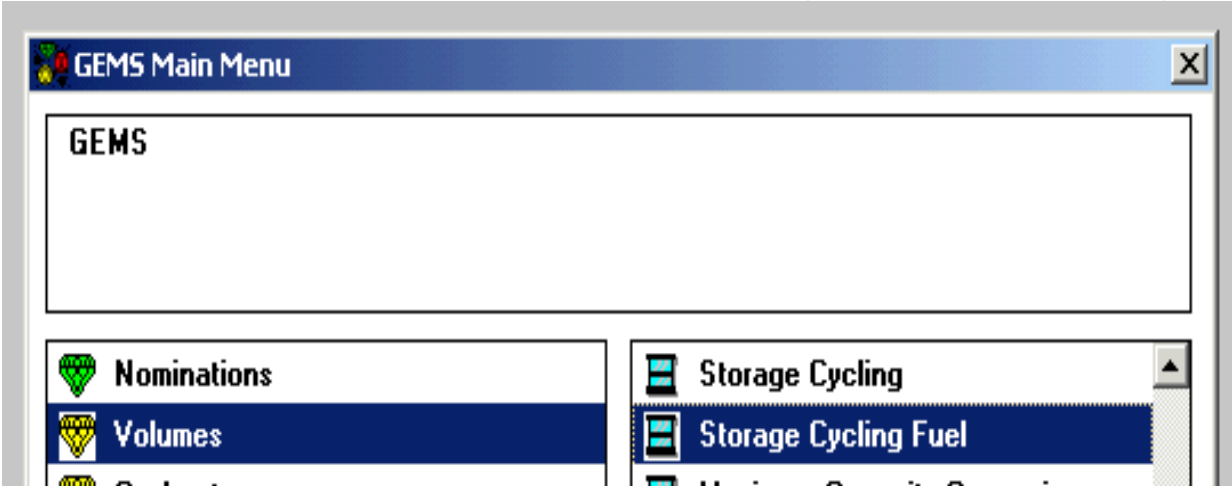
Reminder: Storage Cycling Fuel

- Cycling Fuel Assessment applies on Rate Schedules FSS and STS as indicated in ANRPL's Tariff under Part 5.12.3 Paragraph 7 and Part 5.2.3 Paragraph 6.
- The quantity of Gas equal to Transporter's Use (%) times the quantity of Working Storage Gas in excess of 20% of Shipper's MSQ at the end of the winter period.
- Cycling Fuel rate will equal the April 1 rate of the current calendar year. The Cycling Fuel quantities will be assessed from the shipper's applicable storage account.



Reminder: Storage Cycling Fuel

GEMS → Main Menu → Volumes → Storage Cycling Fuel



Seasonal reminders

- FSS customers with contracts expiring effective gas day Friday, March 31, 2024, will need to transfer the ending balance from the terminating contract to another contract effective gas day Monday, April 1, 2024. Customers can submit Infield Storage Transfers in Gems for gas day Monday, April 1, 2024, prior to 9 a.m. CST on Tuesday, April 2, 2024.
- Annual updated transporter's use (%) - April 2024
 - ANR will post a Critical Notice when rates have been updated in GEMS



Segmentation reminders

Firm transportation shippers may use segmentation on a secondary basis to serve multiple markets via a single contract, provided the contract MDQ is not exceeded on any common path

- Receipt and delivery nominations must be contained within the zone(s) of the primary contract route, but are not required to follow the contract path or use primary receipt or delivery points
- If segmented nomination paths overlap, regardless of direction, total utilization on the overlap cannot exceed the contract MDQ. There is no “netting” of forward haul and backhaul nominations
- Shippers may exceed contract MDQ on a secondary basis at a delivery or receipt point as long as the path rules above are followed, but be mindful that some receipt and delivery locations are on laterals that utilize path capacity
- Avoid Exceeds Contract MDQ (ECM) cuts by using the Route Information tool in GEMS to help determine if your paths overlap before you nominate



ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

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CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL TARIFF

ebb.anrpl.com

